

# Economics of Upstream Project

# Information and Management

Reference: EUP-E

#### Who should attend

- Engineers
- Managment and Financial Staff
- Who are willing to extend heir understanding of method used in petroleum Project Management

#### Instructor

Akil ZAIMI

#### **Duration**

4 days

#### Location

Monastir

#### Language

**English** 

#### Fees/Trainee

1 400 DT

### **Course Content**

#### 1- PROJECT EVALUATION PRINCIPLES:

Cash flows, principles of discounting, Net Present Values, Internal Rate of Return, Pay out Time, Capital Productivity Index

#### 2- BUILDING A STRUCTURED MODEL FOR AN UPSTREAM PROJECT:

Review of main inputs:

#### a) Technical:

Exploration work program cost estimating rules
Recoverable reserves
From recoverable reserves to production profiles: decline rates
Development program cost estimating rules
Abandonment

#### b) Prices:

Prices of products assumptions : oil , gas , Lpg, condensate prices Oil prices differentials, Futures swaps put options

#### c) Fiscal terms:

Concession type agreements, production sharing agreements : cost oil profit oil mechanism, service Contracts

Principles of taxation and depreciation

Workshop with individual computers: Model building with participants.

How to structure the model and ease navigation

Running scenarios

Relevant graphs

Discussion of outputs

From single case to sensitivities: spider and tornado charts

## 3- TAKING INTO ACCOUNT RISK AND UNCERTAINTY

#### a) Discrete probabilities:

Exploration risk, reserves cases: low medium high

Building decision trees: Chance nodes, decision nodes, Expected Value concept

Workshop with individual computers: introduction of exploration risk and reserves scenarios in the deterministic model

#### b) Continuous probabilities:

Random variables distribution, cumulative distribution,

Application to reserves calculation formula: representing input uncertainties by distributions, Correlations between inputs. Type of distributions: uniform, triangular, lognormal... Interpreting distributions of reserves outputs P90, P50, P10, Expected reserves, standard deviation...Adding 2 distributions. Workshop with individual computers to run Monte Carlo simulations From Monte Carlo simulation of reserves to Monte Carlo simulation of NPV. Challenges to build such models

Swanson's rule or other rules to go back from the distribution of reserves to discret reserves

NB: This training can be delivered in Frensh Language

**Akil ZAIMI** 

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